

Scout Report sent out
 Noted in the NID File
 Location map pinned
 Approval or Disapproval Letter
 Date Completed, ~~P & A~~, or
 operations suspended
 Pin changed on location map
 Affidavit and Record of A & P
 Water Shut-Off Test
 Oil Ratio Test
 Well Log Filed

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12-13-58

FILE NOTATIONS

Entered in NID File ☒
 Entered On SR Sheet ☒
 Location Map Pinned ☒
 Card Indexed ☒
 IWR for State or Fee Land ☒

COMPLETION DATA:

Date Well Completed 12-15-58
 OW _____ WW _____ TA _____
 GW _____ OS _____ PA X

Checked by Chief _____
 Copy NID to Field Office _____
 Approval Letter _____
 Disapproval Letter _____

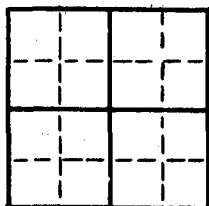
Location Inspected _____
 Bond released _____
 State of Fee Land _____

Driller's Log 1-30-59
 Electric Logs (No. 1-3)
 LOGS FILED

E _____ E.I. _____
 Lat. ✓ _____ Mi. ✓ _____ GR _____
 Sonic _____ GRN ✓ _____
 Others _____ Micro _____

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
 SALT LAKE CITY 14, UTAH

Fee and Patented.....☐
 State☐
 Lease No.
 Public Domain☒
 Lease No. 067654
 Indian☐
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill..... Notice of Intention to Change Plans..... Notice of Intention to Redrill or Repair..... Notice of Intention to Pull or Alter Casing..... Notice of Intention to Abandon Well.....	<input checked="" type="checkbox"/> 	Subsequent Report of Water Shut-off..... Subsequent Report of Altering Casing..... Subsequent Report of Redrilling or Repair..... Supplementary Well History.....
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 23, 1958

Well No. 1 is located 660 ft. from S line and 1980 ft. from E line of Sec. 18
SW - SE - 18 39 S 26 E Salt Lake
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5317 feet.

A drilling and plugging bond has been filed with U.S.G.S.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Paradox Zone - 6150 feet
 Surface Casing - 200 feet 10 3/4
 Mud - Practice in Area
 6200' 5 1/2" if completed
 Plugging - Practice in area

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Triton Oil Company
 Address 1738 First National Bank Building By William J. Owen
Denver 2, Colorado Title President

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

October 27, 1958

Triton Oil Company
1738 First National Bank Building
Denver 2, Colorado

Attention: William J. Owen, President

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Federal 1, which is to be located 660 feet from the south line and 1980 feet from the east line of Section 18, Township 39 South, Range 26 East, S1E4, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
SECRETARY

CBF:cc

cc: Phil McGrath
USGS, Farmington,
New Mexico

December 3, 1958

*On Colo Utah
Boundary*

Triton Oil Company
1738 First National Bank Building
Denver 2, Colorado

Attention: William J. Owen, President

Re: Well No. Federal 1, SW SE
Sec. 18, T. 39 S, R. 26 E,
SEEM, San Juan County, Utah

Gentlemen:

Your attention is directed to Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, which was adopted by the Commission on July 9, 1957.

Said rule provides for the submitting of a report of operations and well status report to the Oil and Gas Conservation Commission.

We are enclosing some copies of Form OGCC-4, Report of Operations and Well Status Report, for completion and return. For your convenience, Rule C-22, has been printed on the back of said form. The USGS Form 9-329, Lessee's Monthly Report of Operations, may be used in lieu of our Form OGCC-4.

Your immediate attention to this matter will be greatly appreciated.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
SECRETARY

CBF:co

Encl. (4)

*50696
Alpin*

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County San Juan Field or Lease Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for
December 5, 1958

Agent's address 1738 First National Bank Bldg. Company Triton Oil Company

Denver 2, Colorado

Signed William J. Owen

Phone Alpine 5-0696 Agent's title President

State Lease No. _____ Federal Lease No. 067654 - B Indian Lease No. _____ Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SW SE Sec. 18	39	26E	1					As of December 5, 1958: 5126 Feet Drilling lime and shale

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION

AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

PLUGGING METHODS AND PROCEDURE: --The method and procedure for plugging a well shall be as follows:

- (a) The bottom of the hole shall be filled to, or a bridge shall be placed at the top of each producing formation open to the well bore, and in either event, a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.
- (b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.
- (c) A plug shall be placed at or near the surface of the ground in each hole.
- (d) The interval between plugs shall be filled with heavy mud-laden fluid.
- (e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of cement shall be placed.

Field or Pool Wildcat County San Juan
Lease Name Hovenweep Well No. 1 Sec. 18 Twp. 39S R. 26E
Date well was plugged: December 15, 19 58.

Was the well plugged according to regulation of the Commission: Yes

Set out method used in plugging the well, the nature and quantities of materials used in plugging, size of plugs, location and extent (by depths) of the plugs of different materials, and the amount of casing left in hole, (giving size, top and bottom elevations of each section of abandoned casing).

Following zones were plugged with regular cement, final plug down at 9:30 PM December 15, 1958.

Hle filled with heavy mud: top surgace casing, 10 sacks; base surface casing (180-230) 15 sacks: 1100-1200, 33 sacks: 1550-1700, 49 sacks: 3550-3700 49 sacks: 5800-6100, 97 sacks.
4 inch by 4 feet iron pipe cemented in hole, above ground level,

Operator TRITON OIL CO. et al
1738 First Natl Bk Bldg, Denver, Colo.

Address BY B. B. Bradish
B. B. Bradish, Geological Consultant

AFFIDAVIT

STATE OF ~~UTAH~~ Colorado
COUNTY OF and City of Denver

Before me, the undersigned authority on this day personally appeared B. B. Bradish, known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein, and that said report is true and correct.

Subscribed and sworn to before me this 29 day of January, 19 59.

My Commission Expires: November 30, 1960

San Reinhold
NOTARY PUBLIC

INSTRUCTIONS: Complete this form, in duplicate, and mail both copies to the Oil & Gas Conservation Commission, Room 140, State Capitol Building, Salt Lake City 14, Utah.

TRITON OIL COMPANY

INDEPENDENT OIL PRODUCER

1738 FIRST NATIONAL BANK BUILDING
DENVER, COLORADO

January 15, 1959

PHONES
AL. 5-0696
AL. 5-5182

Oil and Gas Commission
State of Utah
310 New House Building
Salt Lake City, Utah


Re Hovenweep #1
San Juan County
UTAH

Gentlemen:

Enclosed are the following:

1. Two copies of notice of intention to abandon well
2. Logs - Gammaray Neutron, Laterolog, and Microlaterolog - our last copies of each.

Very truly yours,



William J. Owen

WJO:sls

Enclosures

A 2x2 grid with a small square in the top-right cell.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented.....☐
 State☐
 Lease No. SL 067654-B
 Public Domain☐
 Lease No.
 Indian☐
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input type="checkbox"/>	Subsequent Report of Water Shut-off.....	<input type="checkbox"/>
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	<input type="checkbox"/>
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	<input type="checkbox"/>
Notice of Intention to Abandon Well.....	<input checked="" type="checkbox"/>		<input type="checkbox"/>
.....	<input type="checkbox"/>		<input type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 14 1958

Well No. 1 is located 660 ft. from ~~S~~ line and 1980 ft. from ~~S~~^E line of Sec. 18

SW SE 18
(1/4 Sec. and Sec. No.)

39 South
(Twp.)

26 East
(Range)

SLM
(Meridian)

Wildcat
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 5329 feet.

A drilling and plugging bond has been filed with _____

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Following zones will be plugged with regular cement:

Ismay and upper Paradox
Cutler salt water zone at 3600
Base Navajo sandstone
Base Entrada sandstone
At base and top surface casing

$\Rightarrow M \subseteq \text{Grath on unit cube}$

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Triton Oil Company, Sun Oil Company, Kilroy Company of Texas, Inc.

Address.....1738 First National Bank Building

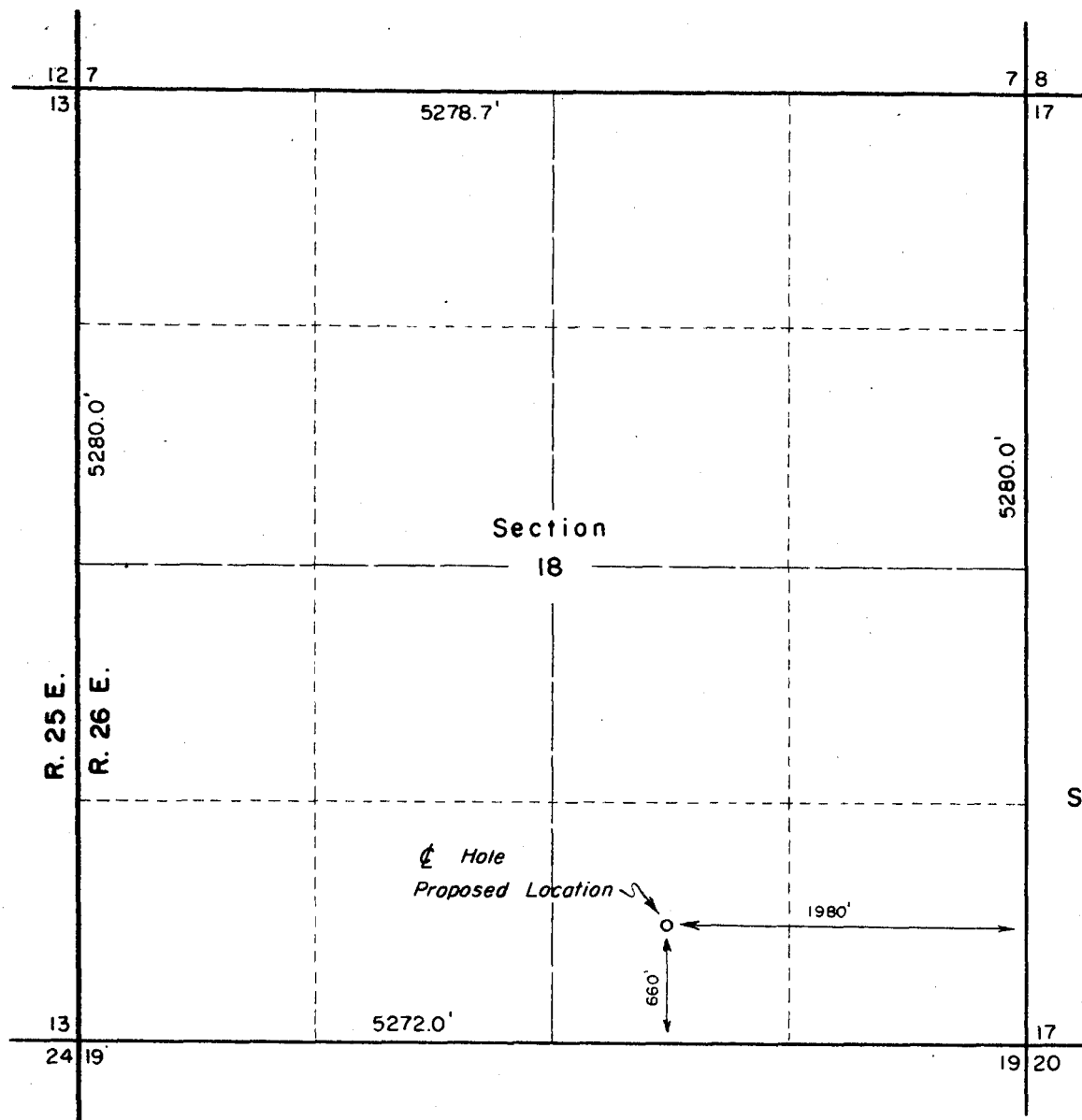
By William J. Owen.

.....Denver 2, Colorado

Title President

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

CERTIFICATE OF SURVEY



Scale: 1" = 1000'

WELL LOCATION: Triton-Sun-Kilroy Hovenweep No. 1

Located 660 feet North of the South line and 1980 feet West of the East line of Section 18.
 Township 39 South Range 26 East Salt Lake Meridian
 San Juan County, Utah
 Existing ground elevation determined at 5317 feet based on adjoining well locations.

I hereby certify the above plat represents a survey made under my supervision and is accurate to the best of my knowledge and belief.

Elmer M. Clark

ELMER M. CLARK
 Registered Land Surveyor
 State of Colo. (No. 2279)



PLANET ENGINEERS, INC.
 Durango, Colorado
 OCTOBER 7, 1958

Check w/ Phil McGrath
on ops & compliance.

1-9-59

Phil has

Log

NG to Psa

Microlog

Sent P of Psa

Not yet inspection

Just one copy in USSS.

Box 777

Are
opening Beef Reserve
for Pan Am

January 23, 1959

Triton Oil Company
1738 First National Bank Building
Denver, Colorado

Attention: W. J. Owen

Re: Well No. Federal 1, SW SE
Sec. 18, T. 39 S, R. 26 E,
SLEM, San Juan County, Utah

Gentlemen:

This will acknowledge receipt of your letter of January 15, 1959.

Checking with District Engineer McGrath at Farmington, his file appears complete.

Inasmuch as these reports, in compliance with our letter of December 3, 1958 to you, were also required concurrently by this Commission, may we remind you that the following reports should be promptly forthcoming:

1. Complete Log on Form OGCC-3.
2. Subsequent Report of Abandonment on Form OGCC-2.

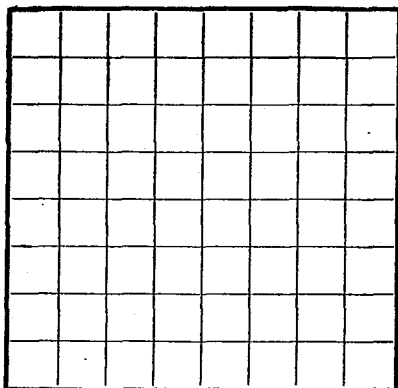
Yours very truly,

OIL & GAS CONSERVATION COMMISSION

C. A. HAUPTMAN
PETROLEUM ENGINEER

CAH:co

Encls. (Forms)



LOCATE WELL CORRECTLY

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

7-4
3-10

To be kept Confidential until No
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company Triton Oil Co. Address 1738 First Natl. Bk. Bldg. Denver, Colo.
Lease or Tract: Hovenweep Field Wildcat State Utah
Well No. 1 Sec. 18 T. 39S R. 26E Meridian SLM County San Juan
Location 660 ft. N. of S Line and 1980 ft. E. of E Line of 18 Elevation 5329
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date 29 January 1959

Title B. B. Bradish
Geological Consultant

The summary on this page is for the condition of the well at above date.

Commenced drilling November 18, 1958 Finished drilling December 14, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4				198					Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	198	150 + 2% CaCl			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

FOLD MARK

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	198	150 + 2% CaCl			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 6218 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Dave Beard, Pusher _____, Driller _____, Driller

Great Western Dlg. Co. _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			Electric log data
0	70	70	Dakota sandstone
70	942	872	Morrison shale
942	1142	200	Entrada sandstone
1142	1192	50	Carmel shale
1192	1627	535	Navajo sandstone
1627	1704	77	Kayenta shale
1704	1968	264	Wingate sandstone
1968	2843	875	Chinle shale
2843	2944	101	Shinarump sandstone
2944	3065	121	Moenkopi shale
3065	4726	661	Cutler sandstone
4726	4870	144	Rico limestone and shale
4870	6064	1194	Hermosa limestone
6064	6209	145	Paradox shale and lime, anhydrite
6209	6218	9	Paradox salt

[OVER]

At the end of complete Driller's Log,
add Geologic Tops. State whether
from Electric Logs or samples.

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Drill stem test - 6130-6156 open 1 hour

Very weal blow and died almost immediately
Recovered 20 feet slightly water cut drilling mud

ISP	0-78.5/20 min.	FSIP	0-0/30 min
IFP	0/0	FFP	0/0
IHP	3212/3225	FHP	3203/3220

Plugging Record

Top surface casing	10 sacks
Base surf. csg. (180-230)	15 sacks
1100 to 1200	33 sacks
1550 to 1700	49 sacks
3550 to 3700	49 sacks
5800 to 6100	97 sacks